

Comment date: September 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Company of Oklahoma

[Docket No. ER95-1657-000]

Take notice that on August 30, 1995, Public Service Company of Oklahoma (PSO), submitted a service agreement establishing LG&E Power Marketing Inc. as a customer under the terms of PSO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of August 10, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon LG&E Power Marketing Inc. and the Oklahoma Corporation Commission.

Comment date: September 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Power and Light Company

[Docket No. ER95-1658-000]

Take notice that on August 30, 1995, Central Power and Light Company (CPL), submitted a service agreement establishing LG&E Power Marketing Inc. as a customer under CPL's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

CPL requests an effective date of August 10, 1995. Accordingly, CPL seeks waiver of the Commission's notice requirements. Copies of this filing were served upon LG&E Power Marketing Inc. and the Public Utility Commission of Texas.

Comment date: September 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. West Texas Utilities Company

[Docket No. ER95-1659-000]

Take notice that on August 30, 1995, West Texas Utilities Company (WTU), submitted a service agreement establishing LG&E Power Marketing Inc. as a customer under the terms of WTU's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

WTU requests an effective date of August 10, 1995 for the service agreement. Accordingly, WTU seeks waiver of the Commission's notice requirements. Copies of this filing were served upon LG&E Power Marketing Inc. and the Public Utility Commission of Texas.

Comment date: September 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Indiana Michigan Power Company

[Docket No. ER95-1660-000]

Take notice that on August 30, 1995, Indiana Michigan Power Company (I&M), tendered for filing with the Commission Facility Request No. 7 to the existing Agreement, dated December 11, 1989 (1989 Agreement), between I&M and Wabash Valley Power Association, Inc. (WVPA). Facility Request No. 7 was negotiated in response to WVPA's request that I&M provide facilities at a new 69 kV tap station to be owned by Jay County REMC (Co-op Name) and operated by I&M know as Jay County REMC-Trinity Tap Station. The Commission has previously designated the 1989 Agreement as I&M's Rate Schedule FERC No. 81.

As requested by, and for the sole benefit of WVPA, I&M proposes an effective date of November 1, 1995, for Facilities Request No. 7. A copy of this filing was served upon WVPA, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

Comment date: September 21 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22804 Filed 9-13-95; 8:45 am]

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[Docket No. CP95-716-000, et al.]

Panhandle Eastern Pipe Line Company, et al.; Natural Gas Certificate Filings

September 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Panhandle Eastern Pipe Line Company

[Docket No. CP95-716-000]

Take notice that on August 29, 1995 Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP95-716-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to abandon in place approximately 4,000 feet of 6-inch pipeline and 4,000 feet of 10-inch pipeline on Panhandle's Lincoln Laterals, and install approximately 4,400 feet of new 6-inch and 4,400 feet of new 10-inch pipeline all located in Logan County, Illinois, under Panhandle's blanket certificate issued in Docket No. CP83-83-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Panhandle states that the proposed abandonment would allow the current landowner, Material Service Corporation (MSC), to continue its rock mining operations in the area where the pipeline laterals currently exist. Panhandle states further that the estimated cost to abandon the pipeline in place would be approximately \$22,500 and would be 100 percent reimbursed by MSC.

It is said that the new pipeline would be completely installed before the cutting and capping of the existing laterals takes place, in order to minimize the outage time.

Comment date: October 23, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP95-718-000]

Take notice that on August 29, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, in Docket No. CP95-718-000, filed a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the

Natural Gas Act (18 CFR 157.205 and 157.211) and under its blanket authority granted September 1, 1982, in Docket No. CP82-433, for authorization to construct and operate a 1-inch tap and associated valves and piping as a crossover tie-in between the Clark Meter Station and Northwest's 20-inch Camas to Eugene lateral loop line in Clark County, Washington, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Northwest proposes to construct and operate this tie-in for the Clark Meter Station in order to provide an alternate means of gas supply to the Clark Meter Station whenever the 20-inch Camas to Eugene lateral, which normally serves the meter station, is out of service. The design capacity and delivery pressure of the meter station will not change as a result of the proposed modification.

The cost of the proposed crossover tie-in at the Clark Meter Station is estimated to be approximately \$9,984.

Comment date: October 23, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Southern Natural Gas Company

[Docket CP95-719-000]

Take notice that on August 29, 1995, Southern Natural Gas Company (Southern), Post Office 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-719-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon measurement and pipeline facilities at 2 delivery points in Aikan County, South Carolina, under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the application on file with the Commission and open to public inspection.

Southern proposes to abandon the delivery point facilities at the Bath Mills and Clearwater Mills Taps in Aikan County, South Carolina. Southern states that the 2 taps were constructed to serve United Merchants and Manufacturers, Inc., under the terms of a sales agreement dated February 9, 1953. Southern also proposes to abandon delivery point facilities used to serve the Huber-Suprex Plant in Aiken County, under the terms of a sales agreement dated June 27, 1952.

Southern further proposes to abandon pipeline facilities associated with these services. These facilities include Southern's 4-inch Bath Mills Tap Line, its 4-inch Clearwater Mills Line between

milepost 2.337 and milepost 5.440, its 4-inch Huber Suprex Line and its 4-inch Graniteville Line between mileposts 2.660 and 2.810. It is stated that the industrial operations at these 3 locations have ceased and that no gas service has been provided at the meter stations for approximately 4 years. It is asserted that the proposed abandonments would not result in any termination or interruption of existing service.

Comment date: October 23, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-724-000]

Take notice that on August 31, 1995, Transcontinental Gas Pipe Line (Applicant), P.O. Box 1396, Houston, Texas 77251, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon firm transportation service provided to Southern Natural Gas Company (Southern) under Applicant's Rate Schedule X-254, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that on May 10, 1982, Applicant and Southern entered into a transportation agreement under which Applicant transports, on a firm basis up to 6,500 dt/d of natural gas for Southern. This gas is produced at Eugene Island Block 107, offshore Louisiana, and received by Applicant at an interconnection between Applicant's Southwest Louisiana Gathering System and facilities owned by Southern at Eugene Island Block 118. Applicant redelivers equivalent quantities to Southern at a point of interconnection between Southern and Applicant in Section 33, Township 7 South, Range 4 East, Livingston Parish, Louisiana. Service is under Applicant's Rate Schedule X-254.

By letter dated December 8, 1992 Applicant informed Southern that it wanted to terminate Rate Schedule X-254. On July 12, 1993, Southern notified Applicant that it was agreeable to terminating Rate Schedule X-254 effective August 13, 1994. Applicant states that it will not abandon any facilities.

Comment date: September 27, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to

intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22805 Filed 9-13-95; 8:45 am]

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